

Table A-6
Supply/Demand Balance for SCE and SDG&E Areas
2005-2008 Medium and High Risk Retirement Scenario

Line		<u>Aug 2005</u>	<u>Aug 2006</u>	<u>Aug 2007</u>	<u>Aug 2008</u>
1	Existing Generation ¹	20,154	20,249	19,238	17,928
2	Retirements (Known)		-916	0	0
3	Retirements (Medium and High Risk)	-676	-2,152	-1,310	-1,879
4	High Probability CA Additions	771	2,057	0	550
5	Forced Outages ²	-2,000	-2,000	-2,000	-2,000
6	Zonal Transmission Limitation ²	-500	-500	-500	-500
7	Net Interchange ³	9,903	9,903	9,903	9,903
8	Total Supply (MW)	27,652	26,641	25,331	24,002
9	1-in-2 Summer Temperature Demand (Normal)	27,001	27,645	28,096	28,617
10	Projected Operating Reserve (1-in-2)*	3.8%	-5.7%	-15.2%	-24.7%
11	1-in-10 Summer Temperature Demand (Hot)	28,561	29,243	29,719	30,271
12	Projected Operating Reserve (1 in 10)*	-4.9%	-13.5%	-22.1%	-30.8%
13	MW need to meet 7.0% Reserves in SP26	2,215	3,878	5,696	7,613
14	Notes: *Does not reflect uncertainty for "Net Interchange" or "Forced Outages" which can result in significant variation in Operating Reserve. ¹ Dependable capacity by station includes 1,080 MW of stations located South of Miguel ² CAISO Estimate ³ Includes CAISO estimate for DC transfer capability 2,000 MW; Path 26 3,000 MW; South of Miguel by 400 MW; SW imports 2,500 MW; Dynamics 1,003 MW, plus CEC estimate of LADWP imports of 1,000 MW.				